SCHEDULE 47 LARGE POWER RATE - 500 KW AND OVER

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Available to all consumers whose load requirements monthly average over a 12 month period is 500 kW and over.

Conditions

A contract shall be executed for service under this schedule. KENTUC

ENTUCKY PUBLIC

Rate

Customer Charge Per Month

Demand Charge Per kW of Contract Demand

\$ 6.84 per kW

\$1,700.47

Demand Charge Per kW for Billing Demand in Excess

of Contract Demand

\$ 9.50 per kW

All kWh Per Month

\$0.04948 per kWh

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Determination of Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteenminute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

October through April

May through September

Hours Applicable for <u>Demand Billing – EST</u>

7:00 a.m. to 12:00 noon

5:00 p.m. to 10:00 p.m.

10:00 a.m. to 10:00 p.m.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty = $(\max kW \text{ demand } x 90\% \text{ pf}) - (\max kW \text{ demand}) x \text{ } kW$ actual power factor

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ISSUED BY Came Was t	
President & CEO	
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2017-00015 Dated August 7, 2017	

PUBLIC SERVICE COMMISSION

John Lyons

ACTING EXECUTIVE DIRECTOR

EFFECTIVE

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)